

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
SEASONAL GENERAL SERVICE
SCHEDULE GV-25

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all commercial customers of the Authority meeting the eligibility requirements of the Authority's General Service Demand Rate Schedule, or its successor. Service hereunder applies to all service of the same voltage and character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage of the Authority, and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....\$28.00

(2) Demand Charge:

All kW of Billing Demand\$26.23/kW

(3) Energy Charge:

Base Energy Charge:

All kWh during the Summer On-Peak Hours\$0.0476/kWh

All kWh during the Winter On-Peak Hours\$0.0476/kWh

All kWh during Off-Peak Hours\$0.0376/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-25) is applicable to all energy sales hereunder, with "Fb/Sb" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-25) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-25), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-25), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment, necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by \$0.90/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:(A) Measured Demand:

The Measured Demand shall be the maximum 30-minute integrated kW demand recorded by suitable measuring devices during each billing period; provided, however, that during any billing period when the average power factor as determined by calculation from readings of a watt-hour and "q-hour" or var-hour meter (equipped with detents) is less than 85%, the Measured Demand for billing purposes will be adjusted by multiplying such Demand by 85% and dividing the product by the actual average power factor in percent as calculated for the particular period.

(B) Billing Demand:

The monthly Billing Demand shall be the Measured Demand for the current billing period.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak kWh are defined as all kWh consumed during the months of April, May, June, July, August, September and October from 3:00 p.m. to 7:00 p.m.

(B) Winter On-Peak kWh are defined as all kWh consumed during the months of November, December, January, February and March from 5:00 a.m. to 9:00 a.m.

(C) Off-Peak kWh are defined as all kWh consumed during all other hours of the year.

Section 7. Payment:

All bills are due and payable at the office of the Authority in Moncks Corner, South Carolina, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill shall be increased by two percent (2%) of the amount then outstanding including, late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Metering:

Power and energy shall be metered at the point of delivery by the Authority.

Section 9. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 10. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 9, 2024
Effective for bills rendered on and after April 1, 2025

Supersedes:
Schedule GV-17, Effective April 1, 2017