	Description	Current Rate	Proposed 2025	Modified Proposed 2025			
	Residential General Service (RG)						
	Customer Charge	\$19.50	\$20.00	\$20.00			
	Summer Energy Charge	\$0.11970	N/A	N/A			
	Non-Summer Energy Charge	\$0.09970	N/A	N/A			
<u>a</u>	Energy Charge	N/A	\$0.06840	\$0.07910			
Residential	On-Peak Demand Charge	\$0.00	\$10.03	\$8.00			
ğ	Residential Time-of-Use Service (RT)						
Re	Customer Charge	\$28.00	\$20.00	\$20.00			
	Summer On-Peak Energy Charge	\$0.34380	N/A	N/A			
	Non-Summer On-Peak Energy Charge	\$0.30940	N/A	N/A			
	On-Peak Energy Charge	N/A	\$0.31570	\$0.33800			
	Off-Peak Energy Charge	\$0.06130	\$0.06860	\$0.07920			
	General Service (GA)						
	Customer Charge	\$25.00	\$26.00	\$26.00			
	Summer Energy Charge	\$0.11260	N/A	N/A			
	Non-Summer Energy Charge	\$0.09260	N/A	N/A			
	Demand Charge	\$0.00	\$17.08	\$12.21			
	On-Peak Energy Charge	N/A	\$0.04810	\$0.07050			
	Off-Peak Energy Charge	N/A	\$0.03810	\$0.06050			
	General Service Demand (GB)						
	Customer Charge	\$26.00	\$2	28.00			
	Demand Charge	\$23.42	<u> </u>	4.95			
	Summer Energy Charge	\$0.04750	· ·	V/A			
	Non-Summer Energy Charge	\$0.03750		V/A			
	On-Peak Energy Charge	N/A	\$0.05010				
	Off-Peak Energy Charge Off-Peak Energy Charge	N/A N/A		04010			
	Seasonal General Service (GV)	IV/A	50.0	04010			
	• •	\$26.00	1 62	18.00			
	Customer Charge	\$26.00	· ·	8.00			
	Demand Charge	\$25.04		6.23			
	Summer Energy Charge	\$0.04750		N/A			
_	Non-Summer Energy Charge	\$0.03750	<u> </u>	N/A			
Commercial	On-Peak Energy Charge	N/A		04760			
Je.	Off-Peak Energy Charge	N/A	\$0.0	03760			
Ē	General Service Time-of-Use (GT)		T .				
ō	Customer Charge	\$31.00		3.00			
_	On-Peak Demand Charge	\$25.76	<u> </u>	7.42			
	Off-Peak Demand Charge	\$13.94	· ·	4.92			
	Summer On-Peak Energy Charge	\$0.04750		N/A			
	Non-Summer On-Peak Energy Charge	\$0.04750	N	N/A			
	On-Peak Energy Charge	N/A	\$0.0	05010			
	Off-Peak Hours	\$0.03750	\$0.0	04010			
	Large General Service (GL)						
	Customer Charge	\$26.00	\$2	8.00			
	Demand Charge	\$23.60	\$2	5.73			
	Summer Energy Charge	\$0.04650	l N	N/A			
	Non-Summer Energy Charge	\$0.03650	N	N/A			
	On-Peak Energy Charge	N/A	\$0.0	04810			
	Off-Peak Energy Charge	N/A	-	03810			
	Temporary Service (TP)	17/71	1				
	Customer Charge	\$22.00	\$2	6.00			
	Summer Energy Charge	\$0.14120		N/A			
	Non-Summer Energy Charge	\$0.14120		N/A N/A			
	On-Peak Energy Charge			14780			
	Off-Peak Energy Charge	N/A	+				
	5. 5	N/A	\$0.	13780			
	Large Light & Power (L)	#2.400.00		205.00			
	Customer Charge	\$3,400.00	+	505.00			
_	Base Demand Charge (First 300 kW or less)	\$7,511.00		223.00			
=	Additional Firm Billing Demand Charge	\$19.26	\$21.08				
trial							
ustrial	Transformation Discount	\$0.60	+	0.70			
Industrial	Transformation Discount Excess Demand Charge	\$0.60 \$12.00	\$1	3.00			
Industrial			\$1				
Industrial	Excess Demand Charge	\$12.00	\$1 \$0	3.00			

			Rate Code RG	
			2025 Proposed	2025 Modified
		Current Rate	Rates	Proposed Rates
Customer Charge	(\$)	\$19.50	\$20.00	\$20.00
Energy Charge - Seasonal W.A.	(\$/kWh)	\$0.10637	N/A	N/A
Energy Charge	(\$/kWh)	N/A	\$0.06840	\$0.07910
On-Peak Demand Charge	(\$/kW)	\$0.00	\$10.03	\$8.00
Demand Sales Adjustment	(\$/kWh)	-\$0.00325	-\$0.00338	-\$0.00334
Fuel Adjustment	(\$/kWh)	-\$0.00690	-\$0.00654	-\$0.00654

Load		On-Peak	Current Rate		2025 Prop	2025 Proposed Rates		Proposed Rates	Difference	
Usage	Factor <sup>(1)</sup>	Demand	Amount	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Current to Originally Proposed Rates	Current to Modified Proposed Rates
(kWh)		(kW)	(\$)	(Cents/kWh)	(\$)	(Cents/kWh)	(\$)	(Cents/kWh)	Percent (%)	Percent (%)
750	18%	5.6	92	12.22	120	16.06	117	15.61	31%	28%
	22%	4.7	92	12.22	111	14.76	109	14.57	21%	19%
	27%	3.9	92	12.22	103	13.70	103	13.72	12%	12%
	32%	3.3	92	12.22	97	12.88	98	13.07	5%	7%
	37%	2.8	92	12.22	92	12.25	94	12.57	0.2%	3%
1,000	18%	7.5	116	11.57	154	15.40	149	14.94	33%	29%
	22%	6.2	116	11.57	141	14.09	139	13.90	22%	20%
	27%	5.2	116	11.57	130	13.03	131	13.06	13%	13%
	32%	4.3	116	11.57	122	12.21	124	12.40	6%	7%
	37%	3.7	116	11.57	116	11.58	119	11.90	0.1%	3%
2,000	18%	15.1	212	10.60	288	14.40	279	13.94	36%	32%
	22%	12.5	212	10.60	262	13.09	258	12.90	24%	22%
	27%	10.3	212	10.60	241	12.03	241	12.06	14%	14%
	32%	8.7	212	10.60	224	11.21	228	11.40	6%	8%
	37%	7.4	212	10.60	212	10.58	218	10.90	-0.1%	3%

<sup>(1)</sup> The 18%, 22%, 27%, 32% and 37% load factors correspond to the 10th, 25th, 50th, 75th and 90th percentile of the RG rate class respectively.

			Rate Code RT	
			2025 Proposed	2025 Modified
		Current RG Rate	Rates	Proposed Rates
Customer Charge	(\$)	\$19.50	\$20.00	\$20.00
Energy Charge - Seasonal W.A.	(\$/kWh)	\$0.10637	N/A	N/A
On-Peak Energy Charge	(\$/kWh)	N/A	\$0.31570	\$0.33800
Off-Peak Energy Charge	(\$/kWh)	N/A	\$0.06860	\$0.07920
Demand Sales Adjustment	(\$/kWh)	-\$0.00325	-\$0.00338	-\$0.00334
Fuel Adjustment	(\$/kWh)	-\$0.00690	-\$0.00654	-\$0.00654
	Energy On-Peak %(1)	) N/A	21%	16%
	Energy Off-Peak % <sup>(1)</sup>	) N/A	78%	84%

Current RG Rate		2025 Propo	osed Rates	2025 Modified P	roposed Rates	Difference		
Usage	Amount	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Current to Originally Proposed Rates	Current to Modified Proposed Rates
(kWh)	(\$)	(Cents/kWh)	(\$)	(Cents/kWh)	(\$)	(Cents/kWh)	Percent (%)	Percent (%)
500	68	13.52	76	15.11	76	15.13	12%	12%
600	77	12.87	87	14.44	87	14.47	12%	12%
700	87	12.41	98	13.96	98	13.99	13%	13%
800	96	12.06	109	13.61	109	13.63	13%	13%
900	106	11.79	120	13.33	120	13.35	13%	13%
1,000	116	11.57	131	13.11	131	13.13	13%	13%
1,100	125	11.39	142	12.93	142	12.95	13%	14%
1,200	135	11.25	153	12.77	154	12.80	14%	14%
1,300	145	11.12	164	12.65	165	12.67	14%	14%
1,400	154	11.01	176	12.54	176	12.56	14%	14%
1,500	164	10.92	187	12.44	187	12.47	14%	14%
2,000	212	10.60	242	12.11	243	12.13	14%	14%
2,500	260	10.40	298	11.91	298	11.93	14%	15%
3,000	308	10.27	353	11.77	354	11.80	15%	15%
3,500	356	10.18	409	11.68	410	11.70	15%	15%
4,000	404	10.11	464	11.61	465	11.63	15%	15%
4,500	452	10.05	520	11.55	521	11.58	15%	15%
5,000	501	10.01	575	11.51	577	11.53	15%	15%

<sup>(1)</sup> Based on historic class usage patterns.

#### SOUTH CAROLINA PUBLIC SERVICE AUTHORITY

#### (Santee Cooper)

	[		Rate Code GA	
			2025 Proposed	2025 Modified
		Current Rate	Rates	Proposed Rates
Customer Charge	(\$)	\$25.00	\$26.00	\$26.00
Energy Charge - Seasonal W.A.	(\$/kWh)	\$0.09927	N/A	N/A
On-Peak Energy Charge	(\$/kWh)	N/A	\$0.04810	\$0.07050
Off-Peak Energy Charge	(\$/kWh)	N/A	\$0.03810	\$0.06050
Demand Charge	(\$/kW)	\$0.00	\$17.08	\$12.21
Demand Sales Adjustment	(\$/kWh)	-\$0.00325	-\$0.00338	-\$0.00334
Fuel Adjustment	(\$/kWh)	-\$0.00690	-\$0.00654	-\$0.00654
	Energy On-Peak %(1)	N/A	20%	20%
	Energy Off-Peak %(1)	N/A	80%	80%

			Curre	Current Rate		osed Rates	2025 Modified Proposed Rates		Difference	
Demand <sup>(2)</sup>	Load Factor <sup>(3)</sup>	Usage	Amount	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Current to Originally Proposed Rates	Current to Modified Proposed Rates
(kW)		(kWh)	(\$)	(Cents/kWh)	(\$)	(Cents/kWh)	(\$)	(Cents/kWh)	Percent (%)	Percent (%)
2	26%	380	59	15.50	72	18.86	70	18.54	22%	20%
	34%	496	69	13.95	75	15.13	77	15.41	8%	11%
	42%	613	80	12.99	79	12.82	83	13.48	-1%	4%
4	26%	759	93	12.20	117	15.44	115	15.12	26%	24%
	34%	993	113	11.43	124	12.51	127	12.80	9%	12%
	42%	1,226	134	10.95	131	10.70	139	11.36	-2%	4%
8	26%	1,518	160	10.56	208	13.72	204	13.40	30%	27%
	34%	1,986	202	10.17	222	11.20	228	11.49	10%	13%
	42%	2,453	244	9.93	237	9.64	253	10.30	-3%	4%
16	26%	3,037	296	9.73	391	12.87	381	12.55	32%	29%
	34%	3,971	379	9.54	419	10.55	430	10.83	11%	14%
	42%	4,906	462	9.42	447	9.11	479	9.77	-3%	4%
32	26%	6,074	566	9.32	756	12.44	736	12.12	33%	30%
	34%	7,942	733	9.23	812	10.22	834	10.50	11%	14%
	42%	9,811	899	9.17	868	8.85	933	9.51	-3%	4%

<sup>(1)</sup> Based on historic class usage patterns.

<sup>(2)</sup> The GA class has an average monthly demand of 8 kW and includes customers up to 50 kW.

<sup>(3)</sup> The rate analysis was performed for existing GA customers with average monthly load factors that range from 26% to 42%. An analysis of all existing GA customers indicates that 28% of the existing GA customers have a load factor greater than 42%, and 50% have a load factor below 26%.

### SOUTH CAROLINA PUBLIC SERVICE AUTHORITY (Santee Cooper)

			Rate Code GB	
	<del>-</del>		2025 Proposed	2025 Modified
	_	Current Rate	Rates	Proposed Rates
Customer Charge	(\$)	\$26.00	\$28.00	\$28.00
Energy Charge - Seasonal W.A.	(\$/kWh)	\$0.04083	N/A	N/A
On-Peak Energy Charge	(\$/kWh)	N/A	\$0.05010	\$0.05010
Off-Peak Energy Charge	(\$/kWh)	N/A	\$0.04010	\$0.04010
Demand Charge	(\$/kW)	\$23.42	\$24.95	\$24.95
Demand Sales Adjustment	(\$/kWh)	-\$0.00325	-\$0.00338	-\$0.00334
Fuel Adjustment	(\$/kWh)	-\$0.00690	-\$0.00654	-\$0.00654
	Energy On-Peak %(1)	N/A	19%	19%
	Energy Off-Peak %(1)	N/A	81%	81%

	r 1		Cur	rent Rate	2025 Propo	sed Rates	2025 Modified	l Proposed Rates	Differ	ence
Demand	Load Factor	Usage	Amount	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Current to Originally Proposed Rates	Current to Modified Proposed Rates
(kW)		(kWh)	(\$)	(Cents/kWh)	(\$)	(Cents/kWh)	(\$)	(Cents/kWh)	Percent (%)	Percent (%)
50	20%	7,300	1,421	19.465	1,509	20.676	1,510	20.680	6%	6%
	30%	10,950	1,533	13.999	1,626	14.852	1,627	14.856	6%	6%
	40%	14,600	1,645	11.267	1,743	11.940	1,744	11.944	6%	6%
	50%	18,250	1,757	9.627	1,860	10.193	1,861	10.197	6%	6%
	60%	21,900	1,869	8.534	1,977	9.028	1,978	9.032	6%	6%
	70%	25,550	1,981	7.753	2,094	8.196	2,095	8.200	6%	6%
	80%	29,200	2,093	7.167	2,211	7.572	2,212	7.576	6%	6%
100	20%	14,600	2,816	19.287	2,991	20.485	2,991	20.489	6%	6%
	30%	21,900	3,040	13.881	3,225	14.724	3,225	14.728	6%	6%
	40%	29,200	3,264	11.177	3,458	11.844	3,460	11.848	6%	6%
	50%	36,500	3,488	9.556	3,692	10.116	3,694	10.120	6%	6%
	60%	43,800	3,712	8.474	3,926	8.964	3,928	8.968	6%	6%
	70%	51,100	3,936	7.702	4,160	8.141	4,162	8.145	6%	6%
	80%	58,400	4,160	7.123	4,394	7.524	4,396	7.528	6%	6%
200	20%	29,200	5,606	19.198	5,953	20.389	5,955	20.393	6%	6%
	30%	43,800	6,054	13.821	6,421	14.660	6,423	14.664	6%	6%
	40%	58,400	6,502	11.133	6,889	11.796	6,891	11.800	6%	6%
	50%	73,000	6,950	9.520	7,357	10.078	7,360	10.082	6%	6%
	60%	87,600	7,397	8.445	7,824	8.932	7,828	8.936	6%	6%
	70%	102,200	7,845	7.677	8,292	8.114	8,296	8.118	6%	6%
	80%	116,800	8,293	7.100	8,760	7.500	8,765	7.504	6%	6%
300	20%	43,800	8,396	19.168	8,916	20.357	8,918	20.361	6%	6%
	30%	65,700	9,068	13.802	9,618	14.639	9,620	14.643	6%	6%
	40%	87,600	9,739	11.118	10,319	11.780	10,323	11.784	6%	6%
	50%	109,500	10,411	9.508	11,021	10.065	11,025	10.069	6%	6%
	60%	131,400	11,083	8.435	11,723	8.921	11,728	8.925	6%	6%
	70%	153,300	11,755	7.668	12,424	8.105	12,430	8.109	6%	6%
	80%	175,200	12,427	7.093	13,126	7.492	13,133	7.496	6%	6%

<sup>(1)</sup> Based on historic class usage patterns.

#### SOUTH CAROLINA PUBLIC SERVICE AUTHORITY

#### (Santee Cooper)

		Rate Code GT					
			2025 Proposed	2025 Modified			
		Current Rate	Rates	Proposed Rates			
Customer Charge	(\$)	\$31.00	\$33.00	\$33.00			
Demand Charge - On-Peak	(\$/kW)	\$25.76	\$27.42	\$27.42			
Demand Charge - Off-Peak	(\$/kW)	\$13.94	\$14.92	\$14.92			
On-Peak Energy Charge	(\$/kWh)	\$0.04750	\$0.05010	\$0.05010			
Off-Peak Energy Charge	(\$/kWh)	\$0.03750	\$0.04010	\$0.04010			
Demand Sales Adjustment	(\$/kWh)	-\$0.00325	-\$0.00338	-\$0.00334			
Fuel Adjustment	(\$/kWh)	-\$0.00690	-\$0.00654	-\$0.00654			
	Energy On-Peak %(1)	15%	19%	19%			
	Energy Off-Peak %(1)	85%	81%	81%			

Additional On Peak Off-Peak				Curren		2025 Propo	sed Rates	2025 Modified I	Proposed Rates	Diffe	rence
Demand	Demand	Load Factor	Usage	Amount	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Current to Originally Proposed Rates	Current to Modified Proposed Rates
(kW)	(kW)	- !	(kWh)	(\$)	(Cents/kWh)	(\$)	(Cents/kWh)	(\$)	(Cents/kWh)	Percent (%)	Percent (%)
50	0	33%	12,009	1,666	13.87	1,789	14.90	1,790	14.90	7%	7%
	25	33%	18,013	2,188	12.15	2,355	13.07	2,355	13.08	8%	8%
	50	33%	24,018	2,710	11.28	2,920	12.16	2,921	12.16	8%	8%
100	0	33%	24,018	3,301	13.74	3,545	14.76	3,546	14.76	7%	7%
	50	33%	36,026	4,345	12.06	4,676	12.98	4,678	12.98	8%	8%
	100	33%	48,035	5,389	11.22	5,807	12.09	5,809	12.09	8%	8%
200	0	33%	48,035	6,571	13.68	7,057	14.69	7,059	14.70	7%	7%
	100	33%	72,053	8,658	12.02	9,320	12.93	9,322	12.94	8%	8%
	200	33%	96,070	10,746	11.19	11,582	12.06	11,586	12.06	8%	8%
300	0	33%	72,053	9,840	13.66	10,570	14.67	10,572	14.67	7%	7%
	150	33%	108,079	12,972	12.00	13,963	12.92	13,967	12.92	8%	8%
	300	33%	144,105	16,104	11.17	17,356	12.04	17,362	12.05	8%	8%
400	0	33%	96,070	13,110	13.65	14,082	14.66	14,086	14.66	7%	7%
	200	33%	144,105	17,286	12.00	18,606	12.91	18,612	12.92	8%	8%
	400	33%	192,140	21,461	11.17	23,130	12.04	23,138	12.04	8%	8%
500	0	33%	120,088	16,380	13.64	17,594	14.65	17,599	14.65	7%	7%
	250	33%	180,131	21,599	11.99	23,249	12.91	23,256	12.91	8%	8%
	500	33%	240,175	26,819	11.17	28,905	12.03	28,914	12.04	8%	8%

<sup>(1)</sup> Based on historic class usage patterns. On/off peak splits change from 2024 to 2025 due to changes to the TOU window.

#### SOUTH CAROLINA PUBLIC SERVICE AUTHORITY

#### (Santee Cooper)

			Rate Code GV	
	=		2025 Proposed	2025 Modified
	_	Current Rate	Rates	Proposed Rates
Customer Charge	(\$)	\$26.00	\$28.00	\$28.00
Energy Charge - Seasonal W.A	(\$/kWh)	\$0.04083	N/A	N/A
On-Peak Energy Charge	(\$/kWh)	N/A	\$0.04760	\$0.04760
Off-Peak Energy Charge	(\$/kWh)	N/A	\$0.03760	\$0.03760
Demand Charge	(\$/kW)	\$25.04	\$26.23	\$26.23
Demand Sales Adjustment	(\$/kWh)	-\$0.00325	-\$0.00338	-\$0.00334
Fuel Adjustment	(\$/kWh)	-\$0.00690	-\$0.00654	-\$0.00654
	Energy On-Peak %(1)	N/A	20.7%	20.7%
	Energy Off-Peak % <sup>(1)</sup>	N/A	79.3%	79.3%

	Load		Current Rate		2025 Proposed Rates		2025 Modified Proposed Rates		Difference	
Demand	Factor	Usage	Amount	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Current to Originally Proposed Rates	Current to Modified Proposed Rates
(kW)		(kWh)	(\$)	(Cents/kWh)	(\$)	(Cents/kWh)	(\$)	(Cents/kWh)	Percent (%)	Percent (%)
50	30%	10,950	1,614	14.739	1,665	15.208	1,666	15.212	3%	3%
	50%	18,250	1,838	10.071	1,882	10.314	1,883	10.318	2%	2%
	70%	25,550	2,062	8.070	2,100	8.217	2,101	8.221	2%	2%
	90%	32,850	2,286	6.958	2,317	7.052	2,318	7.056	1%	1%
100	30%	21,900	3,202	14.620	3,302	15.080	3,303	15.084	3%	3%
	50%	36,500	3,650	9.999	3,737	10.238	3,738	10.242	2%	2%
	70%	51,100	4,098	8.019	4,171	8.163	4,173	8.167	2%	2%
	90%	65,700	4,546	6.919	4,605	7.010	4,608	7.014	1%	1%
200	30%	43,800	6,378	14.561	6,577	15.016	6,579	15.020	3%	3%
	50%	73,000	7,274	9.964	7,446	10.199	7,448	10.203	2%	2%
	70%	102,200	8,169	7.994	8,314	8.135	8,318	8.139	2%	2%
	90%	131,400	9,065	6.899	9,183	6.988	9,188	6.992	1%	1%
300	30%	65,700	9,554	14.541	9,851	14.995	9,854	14.999	3%	3%
	50%	109,500	10,897	9.952	11,154	10.187	11,159	10.191	2%	2%
	70%	153,300	12,241	7.985	12,457	8.126	12,463	8.130	2%	2%
	90%	197,100	13,585	6.892	13,760	6.981	13,768	6.985	1%	1%
400	30%	87,600	12,729	14.531	13,126	14.984	13,129	14.988	3%	3%
	50%	146,000	14,521	9.946	14,863	10.180	14,869	10.184	2%	2%
	70%	204,400	16,313	7.981	16,600	8.121	16,608	8.125	2%	2%
	90%	262,800	18,104	6.889	18,338	6.978	18,348	6.982	1%	1%
500	30%	109,500	15,905	14.525	16,400	14.977	16,405	14.981	3%	3%
	50%	182,500	18,145	9.942	18,572	10.176	18,579	10.180	2%	2%
	70%	255,500	20,384	7.978	20,743	8.119	20,754	8.123	2%	2%
	90%	328,500	22,624	6.887	22,915	6.976	22,928	6.980	1%	1%

<sup>(1)</sup> Based on historic class usage patterns.

			Rate Code GL	
	•			2025 Modified
			2025 Proposed	Proposed
		Current Rate	Rates	Rates
Customer Charge	(\$)	\$26.00	\$28.00	\$28.00
Energy Charge - Seasonal W.A.	(\$/kWh)	\$0.03983	N/A	N/A
On-Peak Energy Charge	(\$/kWh)	N/A	\$0.04810	\$0.04810
Off-Peak Energy Charge	(\$/kWh)	N/A	\$0.03810	\$0.03810
Demand Charge	(\$/kW)	\$23.60	\$25.73	\$25.73
Demand Sales Adjustment	(\$/kWh)	-\$0.00325	-\$0.00338	-\$0.00334
Fuel Adjustment	(\$/kWh)	-\$0.00690	-\$0.00654	-\$0.00654
	Energy On-Peak %(1)	N/A	17%	17%
	Energy Off-Peak $\%^{(1)}$	N/A	83%	83%

Demand (kW)	Load Factor	Usage (kWh)	Amount							
(kW)		(1-3371-)	Amount	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Current to Originally Proposed Rates	Current to Modified Proposed Rates
		(KWII)	(\$)	(Cents/kWh)	(\$)	(Cents/kWh)	(\$)	(Cents/kWh)	Percent (%)	Percent (%)
300	30%	65,700	9,056	13.78	9,713	14.78	9,715	14.79	7%	7%
	50%	109,500	10,356	9.46	11,023	10.07	11,027	10.07	6%	6%
	70%	153,300	11,656	7.60	12,333	8.05	12,339	8.05	6%	6%
	90%	197,100	12,956	6.57	13,644	6.92	13,652	6.93	5%	5%
400	30%	87,600	12,066	13.77	12,941	14.77	12,944	14.78	7%	7%
	50%	146,000	13,799	9.45	14,688	10.06	14,694	10.06	6%	6%
	70%	204,400	15,532	7.60	16,435	8.04	16,443	8.04	6%	6%
	90%	262,800	17,266	6.57	18,182	6.92	18,193	6.92	5%	5%
500	30%	109,500	15,076	13.77	16,169	14.77	16,173	14.77	7%	7%
	50%	182,500	17,242	9.45	18,353	10.06	18,360	10.06	6%	6%
	70%	255,500	19,409	7.60	20,537	8.04	20,547	8.04	6%	6%
	90%	328,500	21,576	6.57	22,721	6.92	22,734	6.92	5%	5%
600	30%	131,400	18,086	13.76	19,397	14.76	19,402	14.77	7%	7%
	50%	219,000	20,686	9.45	22,018	10.05	22,027	10.06	6%	6%
	70%	306,600	23,286	7.59	24,639	8.04	24,651	8.04	6%	6%
	90%	394,200	25,885	6.57	27,259	6.92	27,275	6.92	5%	5%
800	30%	175,200	24,106	13.76	25,853	14.76	25,860	14.76	7%	7%
	50%	292,000	27,572	9.44	29,348	10.05	29,359	10.05	6%	6%
	70%	408,800	31,039	7.59	32,842	8.03	32,858	8.04	6%	6%
	90%	525,600	34,505	6.56	36,336	6.91	36,357	6.92	5%	5%
1000	30%	219,000	30,126	13.76	32,310	14.75	32,319	14.76	7%	7%
	50%	365,000	34,459	9.44	36,678	10.05	36,692	10.05	6%	6%
	70%	511,000	38,792	7.59	41,046	8.03	41,066	8.04	6%	6%
	90%	657,000	43,125	6.56	45,414	6.91	45,440	6.92	5%	5%

<sup>(1)</sup> Based on historic class usage patterns.

			Rate Code TP	
	-		2025 Proposed	2025 Modified
		Current Rate	Rates	Proposed Rates
Customer Charge	(\$)	\$22.00	\$26.00	\$26.00
Energy Charge - Seasonal W.A	. (\$/kWh)	\$0.12787	N/A	N/A
On-Peak Energy Charge	(\$/kWh)	N/A	\$0.14780	\$0.14780
Off-Peak Energy Charge	(\$/kWh)	N/A	\$0.13780	\$0.13780
Demand Sales Adjustment	(\$/kWh)	-\$0.00325	-\$0.00338	-\$0.00334
Fuel Adjustment	(\$/kWh)	-\$0.00690	-\$0.00654	-\$0.00654
	Energy On-Peak %(1)	N/A	21%	21%
	Energy Off-Peak %(1)	N/A	79%	79%

	Current Rate		Current Rate 2025 Proposed Rates		2025 Modified F	Proposed Rates	Difference		
Usage	Amount	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Current to Originally Proposed Rates	Current to Modified Proposed Rates	
(kWh)	(\$)	(Cents/kWh)	(\$)	(Cents/kWh)	(\$)	(Cents/kWh)	Percent (%)	Percent (%)	
300	57	19.10	65	21.66	65	21.67	13%	13%	
400	69	17.27	78	19.50	78	19.50	13%	13%	
500	81	16.17	91	18.20	91	18.20	13%	13%	
750	110	14.70	123	16.46	123	16.47	12%	12%	
1,000	140	13.97	156	15.60	156	15.60	12%	12%	
2,000	257	12.87	286	14.30	286	14.30	11%	11%	
3,000	375	12.50	416	13.86	416	13.87	11%	11%	
4,000	493	12.32	546	13.65	546	13.65	11%	11%	
5,000	611	12.21	676	13.52	676	13.52	11%	11%	
6,000	728	12.14	806	13.43	806	13.43	11%	11%	
7,000	846	12.09	936	13.37	936	13.37	11%	11%	
8,000	964	12.05	1,066	13.32	1,066	13.32	11%	11%	
9,000	1,081	12.02	1,196	13.28	1,196	13.29	11%	11%	
10,000	1,199	11.99	1,326	13.26	1,326	13.26	11%	11%	
11,000	1,317	11.97	1,456	13.23	1,456	13.24	11%	11%	
12,000	1,435	11.95	1,585	13.21	1,586	13.22	11%	11%	
13,000	1,552	11.94	1,715	13.20	1,716	13.20	11%	11%	
14,000	1,670	11.93	1,845	13.18	1,846	13.19	11%	11%	
15,000	1,788	11.92	1,975	13.17	1,976	13.17	10%	11%	
20,000	2,376	11.88	2,625	13.13	2,626	13.13	10%	11%	

<sup>(1)</sup> Based on historic class usage patterns.

		Rate Code L				
			2025 Proposed	2025 Modified		
		Current Rate	Rates	Proposed Rates		
Customer Charge	(\$)	\$3,400.00	\$3,605.00	\$3,605.00		
Base Demand First 300 kW	(\$)	\$7,511.00	\$8,223.00	\$8,223.00		
Additional Demand Charge	(\$/kW)	\$19.26	\$21.08	\$21.08		
Energy Charge - On-Peak	(\$/kWh)	\$0.057500	\$0.049700	\$0.049700		
Energy Charge - Off-Peak	(\$/kWh)	\$0.037500	\$0.037500	\$0.037500		
Demand Sales Adjustment	(\$/kW)	-\$1.21	-\$1.28	-\$1.25		
Fuel Adjustment	(\$/kWh)	-\$0.00664	-\$0.00629	-\$0.00629		
	Energy On-Peak %(1)	7%	11%	11%		
	Energy Off-Peak %(1)	93%	89%	89%		

	x 1		Current Rate		2025 Proposed Rates		2025 Modified Proposed Rates		Difference	
Demand	Load Factor	Usage	Amount	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Current to Originally Proposed Rates	Current to Modified Proposed Rates
(kW)		(kWh)	(\$)	(Cents/kWh)	(\$)	(Cents/kWh)	(\$)	(Cents/kWh)	Percent (%)	Percent (%)
1,000	60%	438,000	37,681	8.60	39,940	9.12	39,960	9.12	6%	6%
	80%	584,000	42,392	7.26	44,690	7.65	44,711	7.66	5%	5%
	100%	730,000	47,102	6.45	49,441	6.77	49,461	6.78	5%	5%
1,500	60%	657,000	53,775	8.18	56,966	8.67	57,001	8.68	6%	6%
	80%	876,000	60,841	6.95	64,092	7.32	64,127	7.32	5%	5%
	100%	1,095,000	67,906	6.20	71,217	6.50	71,253	6.51	5%	5%
2,000	60%	876,000	69,868	7.98	73,991	8.45	74,041	8.45	6%	6%
	80%	1,168,000	79,289	6.79	83,493	7.15	83,542	7.15	5%	5%
	100%	1,460,000	88,710	6.08	92,994	6.37	93,044	6.37	5%	5%
3,000	60%	1,314,000	102,055	7.77	108,043	8.22	108,122	8.23	6%	6%
	80%	1,752,000	116,187	6.63	122,295	6.98	122,374	6.98	5%	5%
	100%	2,190,000	130,318	5.95	136,547	6.24	136,626	6.24	5%	5%
4,000	60%	1,752,000	134,242	7.66	142,095	8.11	142,203	8.12	6%	6%
	80%	2,336,000	153,084	6.55	161,097	6.90	161,206	6.90	5%	5%
	100%	2,920,000	171,926	5.89	180,100	6.17	180,208	6.17	5%	5%
5,000	60%	2,190,000	166,428	7.60	176,146	8.04	176,284	8.05	6%	6%
****	80%	2,920,000	189,981	6.51	199,900	6.85	200,037	6.85	5%	5%
	100%	3,650,000	213,534	5.85	223,653	6.13	223,790	6.13	5%	5%
		- /	- /		- ,		- ,			

 $<sup>(1) \</sup> Based \ on \ historic \ class \ usage \ patterns. \ On/off \ peak \ splits \ change \ from \ 2024 \ to \ 2025 \ due \ to \ changes \ to \ the \ TOU \ window.$