

Table 1. Sustainability Disclosure Topics & Metrics

SASB Code	Accounting Metric	Unit of Measure	FY 2022	FY 2023	
Greenhouse	Gas Emissions & Energy Resource Plannin	g			
	Gross global Scope 1 CO ₂ emissions	Metric tons CO ₂ e	13,020,739	14,093,172	
IF-EU-110a.1	Gross global Scope 1 CO ₂ percentage covered under emissions-limiting regulations	Percentage (%)	0%	0%	
	Gross global Scope 1 CO ₂ percentage covered under emissions-reporting regulations	CO2e	99.7% (Under Part 98)	99.2% (Under Part 98)	
IF-EU-110a.2	Greenhouse gas (GHG) emissions associated with power deliveries	Metric tons CO ₂ e	15,159,828	15,097,111	
IF-EU-110a.3	Discussion of long-and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets, and an analysis of performance against those targets	N/A	Santee Cooper's 2023 Integrated Resource Plan identifies a preferred portfolio that dramatically reduces its carbon footprin and reduces CO2 rates to approximately 44% of 2005 levels by t mid-2030s. <u>See Santee Cooper IRP</u>		
Air Quality					
	Air emissions for NO _x (excluding N2O) emissions		4,274	4,820	
	Air emissions for SO ₂		3,905	5,739	
IF-EU-120a.1	Air emissions for particulate matter (PM10)	Metric tons	700.9491 ⁽¹⁾	921.8152	
	Air emissions for lead (Pb)		0.03920 ⁽¹⁾	0.04380	
	Air emissions for mercury (Hg)		0.0272155	0.032482	
Water Mana	agement				
IF-EU-140a.1	Total water withdrawn	Thousand cubic	44,8892 ⁽²⁾	432,750 ⁽²⁾	
	Total water consumed	meters (m ³)	58,893 ⁽²⁾	59,371 ⁽²⁾	
IF-EU-140a.2	Number of incidents of non-compliance associated with water quality permits, standards, and regulations.	Number	2	0	



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Coal Ash Ma	anagement				
IF-EU-150a.1	Amount of coal combustion residuals (CCR) generated; percentage recycled.	Metric tons	988,885 (estimated)	1,098,636 (estimated)	
		Percentage (%)	98.14% (estimated)	96.82% (estimated)	
IF-EU-150a.2	Total number of coal combustion residual (CCR) impoundments, broken down by hazard potential classification and structural integrity assessment	Number	<u>See CCR Data Rule</u>	<u>See CCR Data Rule</u>	
Energy Affo	rdability				
	Average retail electric rate for residential customers		11.33 cents/kwh	11.38 cents/kwh ⁽³⁾	
IF-EU-240a.1	Average retail electric rate for commercial customers	Rate/kwh	9.37 cents/kwh	9.47 cents/kwh ⁽³⁾	
	Average retail electric rate for industrial customers		6.43 cents/kwh	5.11 cents/kwh ⁽³⁾	
IF-EU-240a.2	Typical monthly electric bill for residential customers for 500 kWh of electricity delivered per month	Presentation	\$64.99	\$64.94	
	Typical monthly electric bill for residential customers for 1,000 kWh of electricity delivered per month	currency	\$110.49	\$110.38	
IF-EU-240a.3	Number of residential customer electric disconnections for non-payment	Number 7,134		7,994	
	Percentage of residential customer electric reconnected within 30 days	Percentage (%) 88.58%		87.19%	
Workforce H	lealth & Safety	·			
	Total recordable incident rate (TRIR)		0.51	0.77	
IF-EU-320a.1	Fatality rate	Rate	0	0	
	Near miss frequency rate (NMFR)		N/A ⁽⁴⁾	15.8 ⁽⁴⁾	



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End-Use Efficiency & Demand					
IF-EU-420a.2	Percentage of electric load served by smart grid technology	Percentage (%) by (MWh)	100% (AMI Meters)	100% (AMI Meters)	
IF-EU-420a.3	Customer electricity savings from efficiency measures, by market	(MWh) (Residential & Commercial)	10,895 MWh 2022 Incremental Annual Savings	10,598 MWh 2023 Incremental Annual Savings	
Nuclear Safe	ety & Emergency Management				
IF-EU-540a.1	Total number of nuclear power units, broken down by results of most recent independent safety review	Number	1/3 Ownership in VC Summer Unit 1 <i>322 MW of nuclear capacity</i>	1/3 Ownership in VC Summer Unit 1 <i>322 MW of nuclear capacity</i>	
IF-EU-540a.2	Description of efforts to manage nuclear safety and emergency preparedness	N/A	Emergency Preparedness & Response NRC.gov	Emergency Preparedness & Response NRC.gov	
Grid Resilier	ncy				
IF-EU-550a.1	Number of incidents of non-compliance with physical or cybersecurity standards or regulations	Number	0	0	
IF-EU-550a.2	System Average Interruption Duration Index (SAIDI), inclusive of major event days	Minutes	25.396	23.932	
	System Average Interruption Frequency Index (SAIFI), inclusive of major event days	Number	0.476	0.363	
	Customer Average Interruption Duration Index (CAIDI), inclusive of major event days	Minutes	53.331	65.9829	



Table 2. Activity Metrics

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SASB Code	Accounting Metric		Unit	FY 2022	FY 2	2023
Total Custo	omers Served					
IF-EU-000.A	Residential customers served			172,412	182,068	
	Commercial customers served		Number	33,112	30,530	
	Industrial customers served		i l	27	2	.8
Total Electi	ricity Delivered		1		<u> </u>	
	Total electricity delivered to re	sidential		1 070 270		4 2 2 7
	customers			1,979,376	1,994,237	
	Total electricity delivered to co	ommercial		1,884,743	1,876,566	
	customers	du estat e l			1,070,300	
	Total electricity delivered to in customers	dustrial		6,012,105	6,009,452	
IF-EU-000.B		(MWh)	(MWh) =	Public Lighting:	Public Lighting:	
	Total electricity delivered to other			15,562	16,357	
	commercial customers			Other:	-	her:
				38,704	37,421	
	Total electricity delivered to w customers	holesale		16,294,000	16,250,900	
Length of T	ransmission & Distribution	Lines)	<u></u>			
	Length of Distribution lines km	1	Kilometers	5,020 km	5,084 km	
IF-EU-000.C	Length of Transmission lines ki	Length of Transmission lines km		8,406 km	8,457 km	
SASB Code	FY 2022			FY 2	FY 2023	
	ricity generated, percentage	by major en	ergy source, per	centage in regulated mark	ets	
	% Electricity			% Electric		
	Generation Source	MWh	Generated	Generation Source	MWh	Generated
	Coal	9,953,262	52.47%	Coal	11,096,020	56.34%
	Nuclear	2,863,279	15.09%	Nuclear	2,499,418	12.69%
IF-EU-000.D	Natural Gas	5,688,274	29.99%	Natural Gas	5,588,958	28.38%
II 20 000.D	Solar ⁽⁵⁾	0	0.00%	Solar ⁽⁵⁾	0	0.00%
	Hydropower	418,764	2.21%	Hydropower	464,761	2.36%
	Renewables (Biomass)	38,856	0.20%	Renewables (Biomass)	45,475	0.23%
	Petroleum (Oil)	6,458	0.03%	Petroleum (Oil)	0	0.00%
	Total	18,968,893	100.00%	Total	19,694,632	100.00%
Total whole	esale electricity purchased					
IF-EU-000.D	Generation Source	MWh	% Electricity Generated	Generation Source	MWh	% Electricit Generated
	Solar	182,527	2.28%	Solar	453,691	6.27%
	Hydropower	593,511	7.40%	Hydropower	552,267	7.63%
	Renewables (Biomass)	504,263	6.29%	Renewables (Biomass)	496,447	6.86%
	Other	6,739,338	84.04%	Other	5,737,242	79.25%
	Total	8,019,639	100.00%	Total	7,239,647	100.00%

2. Totals include the 1/3 Ownership in VC Summer Unit 1.

3. Average retail electric rates based on 2023 December Financial Statement.

4. Began tracking NMFR in 2023.

5. Revision from 2022: Solar Power was moved to the Purchase Power totals.