

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY  
(SANTEE COOPER)  
RESIDENTIAL TRANSITION ADJUSTMENT  
SCHEDULE R-TA-17

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This Schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This Schedule is applicable to all residential users of energy and power as of April 1, 2016 receiving service pursuant to discontinued RN and RR Rate Schedules which included discounts for residences meeting certain energy efficiency standards. Energy and power taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Limitation of Service:

During the course of a comprehensive review of rates and charges, it was determined that approximately 11,000 active customers are taking service under Rate Schedules RN-13 & RR-13 which have been approved for termination. Beginning April 1, 2016, the Authority will systematically transition existing customers receiving service pursuant to RN-13 and RR-13 to the appropriate Residential General Service Rate Schedule.

The appropriate Residential General Service Rate Schedule will be Schedule RG-16 and its Successor Rate Schedules, or other then appropriate, applicable Residential Rate Schedules. To the extent a customer maintains active service during the transition period, the Transition Adjustment as described in Section 5, (A), (3), will apply. However, should a customer during the transition period terminate service, any new service at that premise shall have the option of the Residential General Service Schedule RG or the Residential Time-of-Use Rate Schedule RT.

The transition period shall consist of a three-year period commencing on April 1, 2016. Applicable credits will be reduced at a rate of 33.33% each year until this Transition Adjustment Schedule R-TA is equal to the then-current Residential General Service Schedule RG.

Section 5. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... \$19.50

(2) Energy Charge:

(a) Base Energy Charge:

Summer Season .....\$0.1197/kWh

Non-Summer Season .....\$0.0997/kWh

Summer Season – The Summer Season energy charge shall apply to all kWh use for bills rendered during the months of June, July, August and September. Energy use for such bills shall not be prorated for periods outside of these four calendar months.

Non-Summer Season – The Non-Summer Season energy charge shall apply for all kWh use for bills rendered in months other than the Summer Season.

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-17 is applicable to all energy sales hereunder, with "F<sub>b</sub>/S<sub>b</sub>" and "K" of the formula in said clause being equal to \$0.03641/kWh and, 0.13 respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-17 is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-17), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(3) Transition Adjustment:

The charges for Schedule R-TA-17 will be determined by applying the following credits to the charges described in Section 5 (A) (1) and 5 (A) (2).

	R1 Standard Plus		R2 Standard		R3 Standard Plus (Improved)		R4 Standard (Improved)	
	Monthly Credit (\$/Month)	Energy Credit (\$/kWh)	Monthly Credit (\$/Month)	Energy Credit (\$/kWh)	Monthly Credit (\$/Month)	Energy Credit (\$/kWh)	Monthly Credit (\$/Month)	Energy Credit (\$/kWh)
Year 1	\$ 8.00	\$ 0.0042	\$ -	\$ 0.0042	\$ 5.50	\$ 0.0015	\$ -	\$ 0.0015
Year 2	\$ 4.00	\$ 0.0021	\$ -	\$ 0.0021	\$ 2.75	\$ 0.0008	\$ -	\$ 0.0008
Year 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(B) Minimum Charge:

The minimum charge for single-phase service shall be the "Customer Charge." Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority or at such other place as the Authority may designate within fifteen (15) days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by the larger of fifty cents (\$0.50) or two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 7. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015  
Effective for bills rendered on and after April 1, 2017

Supersedes:  
Schedule R-TA-16, Effective April 1, 2016