

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY  
(SANTEE COOPER)  
FUEL ADJUSTMENT CLAUSE  
FAC-17

Section 1. Applicability:

This Fuel Adjustment Clause is applicable to and becomes a part of each of the Authority's published Rate Schedules and rate riders thereto that so specify.

Section 2. Adjustment of Bills:

Each monthly bill, computed under the appropriate Rate Schedule and appropriate rate riders, will be increased or decreased by an amount equal to the result of multiplying the measured or used kWh by the factor F, determined as follows:

$$F = (F_m/S_m - F_b/S_b) \times (1 / 1-K)$$

Where:

1. F = Adjustment factor in dollars per kWh rounded to the nearest one-thousandth of a cent.
2. F<sub>m</sub> = Total fuel and purchased power cost for the three preceding months, consisting of the costs of:
  - (a) the cost of fossil, nuclear and renewable fuel consumed, including the net cost of allowances expensed concurrent with regulated emissions, in the Authority's own plants and the Authority's share of fossil, nuclear and renewable fuel consumed in jointly owned or leased plants, plus
  - (b) the actual identifiable fossil, nuclear and renewable fuel costs associated with energy purchased for reasons other than identified in (c) below, plus
  - (c) the net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction), when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Authority to substitute for its own higher cost energy, less
  - (d) the cost of fossil, nuclear and renewable fuel recovered through inter-system sales and any applicable non-firm intra-system sales (such as Economy Power, Secondary Power), including the fuel costs recovered through economy energy sales and other energy sold on an economic dispatch basis.
3. S<sub>m</sub> = kWh sales which shall be equated for the three preceding months to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) sales referred to in F<sub>m</sub> (d) above, less (vi) average annual power supply transmission losses in decimal form times the net sum of (i), (ii), (iii), (iv), and (v) in this definition of S<sub>m</sub>.

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4.  $F_b/S_b = \$0.03641$

Where:

a.  $F_b$  = Total estimated fuel cost in the base period.

b.  $S_b$  = Total estimated kWh sales for the base period.

5.  $K$  = Allowance for capital improvements and distribution losses, as set forth in each Rate Schedule and applicable rate riders to which this Clause applies.

Adopted December 7, 2015

Effective for service rendered on and after April 1, 2017

Supersedes:  
Schedule FAC-16, Effective April 1, 2016